

ENERGY AGENCY  
OF THE REPUBLIC OF SERBIA  
Number: 647/2021-D-02/3 and  
648/2021-D-02/3  
Date: 23 December 2021  
Belgrade, Terazije 5

Pursuant to Article 56 item 18 b) and Article 39 paragraph 1 of the Energy Law ("Official Gazette of the RS", Nos. 145/14, 95/18-other law and 407/21), and in connection with Article 17 paragraph 2 of the Decision on the Exemption of the New Interconnector for Natural Gas No. 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of the RS", No. 15/19)-hereinafter: Exemption Decision, and Article 12 paragraph 2 of the Statute of the Energy Agency of the Republic of Serbia ("Official Gazette of the RS", No. 52/05), and

The Council of the Energy Agency of the Republic of Serbia at the 174<sup>th</sup> session held on 23 December 2021 renders the following

#### CONCLUSION

1. It is confirmed that the tariffs for long term capacities and initial prices of capacity products stipulated in Decision No. 05-166 and Decision No. 05-167, adopted by Gastrans d.o.o directors on 17 December 2021, are determined in line with items 17-18 of the Exemption Decision and the Gastrans d.o.o. Tariff Methodology for the Calculation of Natural Gas Transportation Service Tariff No. 05-37 dated 7 March 2019.
2. The present Conclusion is to be submitted to Gastrans d.o.o.

Council of the Energy Agency of the Republic of Serbia

Number: 647/2021-D-02/3 and  
648/2021-D-02/3

In Belgrade, 23 December 2021

CHAIRMAN OF THE COUNCIL  
L. S.  
Dejan Popović (p.m.)

Pursuant to Article 9.6 of the Articles of Association of Gastrans Limited Liability Company Novi Sad dated 31 January 2012 and the Tariff Methodology for the Calculation of Natural Gas Transportation Service Tariff No. 05-37 dated 7 March 2019, amended by: Decision No. 05-179 dated 23 December 2020 with the approval of the Energy Agency of the Republic of Serbia and Decision No. 05-69 dated 3 June 2021 with the approval of the Energy Agency of the Republic of Serbia (hereinafter: Tariff Methodology), and in connection with items 12-14 of the Decision on the Exemption of the New Interconnector for Natural Gas No. 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of the RS", No. 15/19),

Directors of Gastrans d.o.o. Andrey Kompaniets and Dušan Bajatović rendered the following

#### DECISION

on the determination of initial prices of capacity products

1. This is to determine the initial prices for all capacity products stipulated by the Natural Gas Transmission System Network Code adopted by Gastrans d.o.o.
2. The initial prices of capacity products referred to in item 1 are determined pursuant to Article 25 of the Tariff Methodology, in the following amounts:

Capacity Tariffs		Firm Capacity (EUR/kWh/h)	Interruptible Capacity (EUR/kWh/h)	Commercial Reverse Capacity (EUR/kWh/h)
Yearly capacity	Entry point 1 – Kirevo/Zaječar	5,76	-	2,73
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	3,90		1,85
	Exit point 4 - Horgos	6,67	-	3,17
Quarterly capacity for Q1 of gas year 2021/2022 (October, November, December 2021)	Entry point 1 – Kirevo/Zaječar	1,74	-	0,83
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,18		0,56
	Exit point 4 - Horgos	2,02	-	0,96
Quarterly capacity for Q2 of gas year 2021/2022 (January, February, March 2022)	Entry point 1 – Kirevo/Zaječar	1,70	-	0,81
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,15		0,55
	Exit point 4 - Horgos	1,97	-	0,94

Quarterly capacity for Q3 of gas year 2021/2022 (April, May, June 2022)	Entry point 1 – Kirevo/Zaječar	1,72	-	0,82
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,17		0,55
	Exit point 4 - Horgos	2,00	-	0,95
Quarterly capacity for Q4 of gas year 2021/2022 (July, August, September 2022)	Entry point 1 – Kirevo/Zaječar	1,74	-	0,83
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,18		0,56
	Exit point 4 - Horgos	2,02	-	0,96
Monthly capacity for February 2022	Entry point 1 – Kirevo/Zaječar	0,57	-	0,27
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,39		0,18
	Exit point 4 - Horgos	0,67	-	0,32
Monthly capacity for 30-day months in gas year 2021/2022	Entry point 1 – Kirevo/Zaječar	0,62	-	0,29
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,42		0,20
	Exit point 4 - Horgos	0,71	-	0,34
Monthly capacity for 31-day months in gas year 2021/2022	Entry point 1 – Kirevo/Zaječar	0,64	-	0,30
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,43		0,20
	Exit point 4 - Horgos	0,74	-	0,35
Daily capacity	Entry point 1 – Kirevo/Zaječar	0,0315	0,0315	0,0150
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,0214	0,0214	0,0102
	Exit point 4 - Horgos	0,0366	0,0366	0,0174

Within-day capacity	Entry point 1 – Kirevo/Zaječar	0,0020	0,0020	0,0009
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,0013	0,0013	0,0006
	Exit point 4 - Horgos	0,0023	0,0023	0,0011

3. In the event of interruption of transport contracted in interruptible daily and within-day capacity, the User shall be charged an interruption fee in the amount corresponding to the value of these capacity products, multiplied by 3.
4. This Decision shall be submitted to the Energy Agency of the Republic of Serbia for confirmation of the correctness of determination of the initial prices prior to the commencement of their implementation.
5. Upon approval of the Energy Agency of the Republic of Serbia, this Decision shall come into force on the date of its publication on the company's website.

Number:

In Novi Sad, 17 December 2021

Company Directors

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Andrey Kompaniets

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Dušan Bajatović