**Template for non-binding market demand indications**

**for incremental capacity (market test)**

By filling out this form, the participant of this market test agrees that the document including all data from this participant, can be shared by the receiving Transmission System Operator with other Transmission System Operators for assessing the demand for incremental capacity in the overall system/market area.

1. **Background**

For harmonizing the process for the development of incremental capacity, rules for incremental capacity have been included in the Commission Regulation (EU) 2017/459 of 16. March 2017 on establishing on network code on capacity allocation mechanisms in gas transmission systems (hereinafter referred to as “CAM NC”).

In conducting Market Test Gastrans d.o.o. Novi Sad shall apply Article 9 of Gastrans d.o.o. Novi Sad Natural Gas Transmission System Network Code (hereinafter - NC) which corresponds to the provisions of the CAM NC relating to the incremental capacity.

Pursuant to Article 9 of NC, transporter is obliged to conduct Market Test at least every two (2) years as of the commercial operation date of the Pipeline.

Incremental process foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

The incremental process starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) together with the publication of annual yearly firm capacity auction. At the beginning of this phase participant on natural gas market can submit non-binding demand indications within eight weeks after the publication date.

Participant on natural gas market can also submit their non-binding demand indications after this deadline. In this case the TSO can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

Participants on natural gas market can also submit their non-binding demand indications for establishing new interconnection point(s).

1. **Non-binding demand indications**

For submitting non-binding demand indications for incremental capacity according to the process described in Article 9 of NC, as well as per Article 26 Clause 8 of CAM NC please provide the following information:

1. The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
2. Which type of capacity your demand applies (further details to be provided in case of restricted/conditional capacity).
3. Your company´s incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
4. Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
5. In detail any conditions with respect to your demand indications above, if applicable (like e. g. demand for incremental capacity along a route with more than two adjacent entry-exit systems involved, demand for removal of existing restrictions, etc.).

Please fill in all information requested under the points (1) to (5) in the table below.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| 1 | 2 | 3 | 4 | 5 |
| From [entry-exit system name]“EXIT CAPACITY” | **To****[entry-exit system name]****“ENTRY CAPACITY”** | **Type\*** **of “EXIT CAPACITY”** | **Type\*** **of „ENTRY CAPACITY“** | **Gas year/s****[yyyy/yyyy+1]** | **Amount****[Please indicate unit: (kWh/h)/y or (kWh/d)/y]** |  **Request is submitted to other TSOs****[yes, TSO] or [no]****(detailed information shall be provided below)** | **Conditions**  |
| … |  |  |  |  |  |  |  |
| … |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

\*E.g. in case of not-freely allocable capacities the specified exit or entry point(s) or entry-exit zone to which the allocation restriction applies.

Participants on natural gas market can also submit their non-binding demand indications for establishing new interconnection point(s).

**Elaboration of conditions**

1. **Company details**

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

**Company**

Company name:

Address:

Street + No.:

ZIP, town, country:

VAT number:

EIC of your company (X-code):

**Contact person**

Name of the authorised contact person:

Position:

Email-address:

Phone number: