Under Article 9.6 of the Constituent Act of the limited liability company Gastrans Novi Sad dated 31.01.2012 and Tariff Methodology for tariff calculation for the natural gas transportation service of Gastrans d.o.o. No. 05-37 dated 7 March 2019 as amended by Decision No. 5-179 dated 23.12.2020 with the approval given by the Energy Agency of the Republic of Serbia and Decision No. 05-69 dated 03.06.2021 with the approval given by the Energy Agency of the Republic of Serbia (hereinafter: the Tariff Methodology) and in connection with items 12-14 of the Decision on Exemption of the New Natural Gas Interconnector No: 40/2018-D-03/62 dated 5 March 2019 (Official Gazette of RS, No. 15/19),

directors of Gastrans d.o.o. Andrey Kompaniets and Dušan Bajatović adopt the following

DECISION

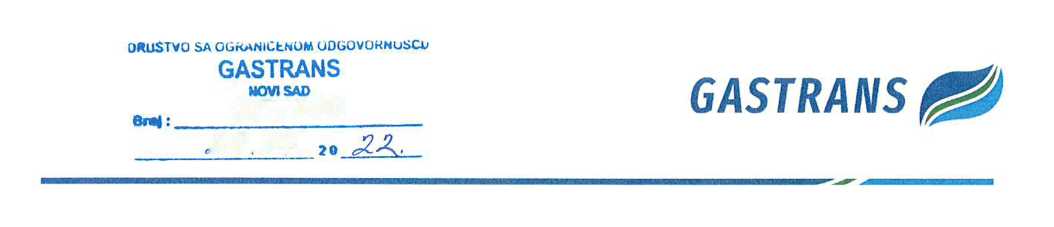
on setting the initial prices of standard capacity products

1. The initial prices are hereby set for all standard capacity products determined by the Network Code of the natural gas transmission system adopted by Gastrans d.o.o.
2. The initial prices of standard capacity products referred to in item 1 are set in accordance with Article 25 of the Tariff Methodology, in the following amounts:

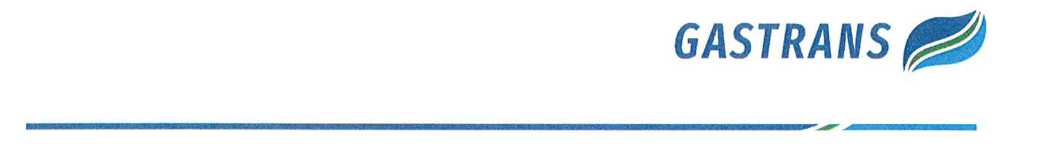
|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Capacity tariffs | | Uninterrupted Capacity (EUR/kWh/h) | Interruptible Capacity (EUR/kWh/h) | Backhaul capacity (EUR/kWh/h) |
| Annual capacity | Entry Point 1 - Kirevo/Zaječar | 5.46 | - | 2.59 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 3.70 |  | 1.76 |
| Exit Point 4 - Horgoš | 6.32 | - | 3.00 |
| Quarterly capacity for Q1 of the gas year | Entry Point 1 - Kirevo/Zaječar | 1.65 | - | 0,78 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 1.12 |  | 0.53 |

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| --- | --- | --- | --- | --- |
| 2022/2023 (October, November, December 2022) | Exit Point 4 - Horgoš | 1.91 | - | 0.91 |
| Quarterly capacity for Q2 of the gas year 2022/2023 (January, February, March 2023) | Entry Point 1 - Kirevo/Zaječar | 1.62 | - | 0.77 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 1.09 |  | 0.52 |
| Exit Point 4 - Horgoš | 1.87 | - | 0.89 |
| Quarterly capacity for Q3 of the gas year 2022/2023 (April, May, June 2023) | Entry Point 1 - Kirevo/Zaječar | 1.63 | - | 0.77 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 1.11 |  | 0.53 |
| Exit Point 4 - Horgoš | 1.89 | - | 0.90 |
| Quarterly capacity for Q4 of the gas year 2022/2023 (July, August, September 2023) | Entry Point 1 - Kirevo/Zaječar | 1.65 | - | 0,78 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 1.12 |  | 0.53 |
| Exit Point 4 - Horgoš | 1.91 | - | 0.91 |
| Monthly Capacity for February 2023 | Entry Point 1 - Kirevo/Zaječar | 0.54 | - | 0.26 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 0.37 |  | 0.18 |
| Exit Point 4 - Horgoš | 0.63 | - | 0.30 |
| Monthly capacity for a 30- | Entry Point 1 - Kirevo/Zaječar | 0.58 | - | 0.28 |



|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| day month in the gas year 2022/2023 | Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 0.40 |  | 0.19 |
| Exit Point 4 - Horgoš | 0.68 | - | 0.32 |
| Monthly Capacity for a 31-day month in the gas year 2022/2023 | Entry Point 1 - Kirevo/Zaječar | 0.60 | - | 0.29 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 0.41 |  | 0.19 |
| Exit Point 4 - Horgoš | 0.70 | - | 0.33 |
| Daily capacity | Entry Point 1 - Kirevo/Zaječar | 0.0299 | 0.0299 | 0.0142 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 0.0203 | 0.0203 | 0.0096 |
| Exit Point 4 - Horgoš | 0.0346 | 0.0346 | 0.0164 |
| Within-day Capacity | Entry Point 1 - Kirevo/Zaječar | 0.0019 | 0.0019 | 0.0009 |
| Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci) | 0.0013 | 0.0013 | 0.0006 |
| Exit Point 4 - Horgoš | 0.0022 | 0.0022 | 0.0010 |

1. In case of interruption of transportation agreed in interruptible daily and within-day capacity, the user is charged a fee for interruption in the amount corresponding to the value of these capacity products, multiplied by 3.
2. This decision shall be submitted to the Energy Agency of the Republic of Serbia in order to confirm the correctness of setting the starting prices before the beginning of their application.



1. After receiving the confirmation of the Energy Agency of the Republic of Serbia, this decision shall be published on the website of Gastrans d.o.o. and applied as of 1 October 2022.

No.: 05-100

In Novi Sad, *28.07.* 2022

Andrey Kompaniets

Company Directors

Dušan Bajatović

