**Template for non-binding market demand indications for incremental capacity**

**(Market test)**

By filling out this form, the participant of this market test agrees that the document including all data from this participant, can be shared by the receiving Transmission System Operator with other Transmission System Operators for assessing the demand for incremental capacity in the overall system/market area.

1. **Background**

For harmonizing the process for the development of incremental capacity, rules for incremental capacity have been included in the Commission Regulation (EU) 2017/459 of 16. March 2017 on establishing on network code on capacity allocation mechanisms in gas transmission systems (hereinafter referred to as “CAM NC”).

Government of Republic of Serbia adopted Decree on network code on capacity allocation mechanisms in gas transmission systems (Official Gazette of RS No. 112/2022) hereinafter referred to as Decree.

In conducting the procedure of assessment of demand for incremental capacity (hereinafter referred to as Market test) GASTRANS d.o.o. Novi Sad shall apply provisions of Decree as well as the provisions of Article 9 of GASTRANS d.o.o. Novi Sad Natural Gas Transmission System Network Code No. 05-42 dated 3 April 2020 (hereinafter referred to as NC) to which Agency for Energy of Republic of Serbia gave its approval (Resolution No. 236/2020-Д-01/3 (hereinafter referred to as NC).

Pursuant to Article 9 of NC, transporter is obliged to conduct Market Test at least every odd numbered year.

Process of assessment of demand for incremental capacity foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

Process of assessment of demand for incremental starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) immediately after the start of the yearly firm capacity auction. Within this phase the participants of natural gas market submit non-binding demand indications within eight weeks after the publication date.

Participant on natural gas market can also submit their non-binding demand indications after this deadline. In this case the TSO can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

Participants on natural gas market can also submit their non-binding demand indications for establishing new interconnection point(s).

1. **Non-binding demand indications**

Non-binding demand indications particularly contain the following information:

1. the two or more adjacent entry-exit systems between which demand for incremental capacity — on one or both sides of an interconnection point — is expressed and the requested direction;
2. the gas year(s) for which a demand for incremental capacity is expressed;
3. the amount of capacity demanded between the respective entry-exit systems;
4. information on non-binding demand indications which were or will be submitted to other transmission system operators, in case such indications are linked to each other, such as demand for capacities at several related interconnection points;
5. Network users shall indicate whether their demand is subject to any conditions in relation to points 1 to 4.

Please fill in all information requested under the points (1) to (5) in the table below.

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 1 | | 2 | | 3 | | 4 | 5 |
| From   [entry-exit system name]  “EXIT CAPACITY” | **To**  **[entry-exit system name]**  **“ENTRY CAPACITY”** | **Type\***  **of “EXIT CAPACITY”** | **Type\***  **of „ENTRY CAPACITY“** | **Gas year/s**  **[yyyy/yyyy+1]** | **Amount**  **[Please indicate unit: [(kWh/h)/y or (kWh/d)/y]** | **Request is submitted to other TSOs**  **[yes, TSO] or [no]**  **(detailed information shall be provided below)** | **Conditions** |
| … |  |  |  |  |  |  |  |
| … |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

\*E.g. in case of not-freely allocable capacities the specified exit or entry point(s) or entry-exit zone to which the allocation restriction applies.

Participants on natural gas market can also submit their non-binding demand indications for establishing new interconnection point(s).

**Elaboration of conditions**

1. **Company details**

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

**Company**

Company name:

Address:

Street + No.:

ZIP, town, country:

VAT number:

EIC of your company (X-code):

**Contact person**

Name of the authorised contact person:

Position:

Email-address:

Phone number: