

|                                     |        |        |
|-------------------------------------|--------|--------|
| DRUŠTVO SA OGRANIČENOM ODGOVORNOŠĆU |        |        |
| <b>GASTRANS</b>                     |        |        |
| NOVI SAD                            |        |        |
| Primljeno : 28.12.2023.             |        |        |
| Org. jed.                           | Broj   | Prilog |
|                                     | 02-551 |        |

ENERGY AGENCY  
OF THE REPUBLIC OF SERBIA  
Ref. No.: 364/2023-D-02/15  
Date: 28 December 2023  
Belgrade, Terazije 5

Pursuant to Article 56 item 18 b) and Article 39 paragraph 1 of the Energy Law ("Official Gazette of the RS", Nos. 145/14, 95/18-other law, 40/21, 35/23-other law and 63/23), and in connection with Article 17 paragraph 2 of the Decision on the Exemption of the New Interconnector for Natural Gas No. 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of the RS", No. 15/19)-hereinafter: the Exemption Act, and Article 12 paragraph 2 of the Statute of the Energy Agency of the Republic of Serbia ("Official Gazette of the RS", No. 52/05),

the Council of the Energy Agency of the Republic of Serbia, during the 268<sup>th</sup> session held on 28 December 2023, rendered the following

#### CONCLUSION

1. This is to confirm that the long-term capacity tariffs and the initial prices of capacity products stipulated in the Decision on the Determination on Long-term Tariffs, Ref. No.: 05-178 and the Decision on the Determination of the Initial Prices of Capacity Products, Ref. No. 05-179, rendered by Gastrans d.o.o. Directors on 13 December 2023, were determined in line with Art. 17-18 of the Exemption Act and Article 7 paragraph 6 and Article 25 of the Gastrans d.o.o. Tariff Methodology for the Calculation of Natural Gas Transportation Service Tariff, Ref. No. 05-37 dated 7 March 2019, as amended by Decision No. 05-179 dated 23 December 2023 and Decision No. 05-69 dated 03 June 2021.
2. The present Conclusion is to be submitted to Gastrans d.o.o.

Council of the Energy Agency of the Republic of Serbia

Ref. No.: 364/2023-D-02/15

In Belgrade, 28 December 2023

CHAIRMAN OF THE COUNCIL

L. S.

Dejan Popović

Pursuant to Article 9.6 of the Articles of Association of Gastrans Limited Liability Company Novi Sad dated 31 January 2012 and the Tariff Methodology for the Calculation of Natural Gas Transportation Service Tariff of Gastrans d.o.o. No. 05-37 dated 7 March 2019, as amended by: Decision No. 05-179 dated 23 December 2020 subject to the approval of the Energy Agency of the Republic of Serbia and Decision No. 05-69 dated 3 June 2021 subject to the approval of the Energy Agency of the Republic of Serbia (hereinafter: Tariff Methodology), and in connection with items 12-14 of the Decision on the Exemption of the New Interconnector for Natural Gas No. 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of the RS", No. 15/19),

Directors of Gastrans d.o.o. Mr. Andrey Kompaniets and Mr. Dušan Bajatović rendered the following

DECISION

on the Determination of Initial Prices of Capacity Products

1. This is to determine the initial prices for all capacity products stipulated by the Natural Gas Transmission System Network Code adopted by Gastrans d.o.o.
2. The initial prices of capacity products referred to in item 1 hereof were determined pursuant to Article 25 of the Tariff Methodology, in the following amounts:

| Capacity Tariffs   |   | Firm Capacity<br>(EUR/kWh/h/g) | Interruptible<br>Capacity<br>(EUR/kWh/h/g) | Commercial<br>Reverse<br>Capacity<br>(EUR/kWh/h/g) |
|--|---|--------------------------------|--|--|
| Yearly<br>capacity   | Entry point 1 –<br>Kirevo/Zaječar                                       | 6,33                           | -  | 3,01   |
|  | Domestic Exit Zone (3 exit<br>points – Paraćin, Pančevo,<br>Gospođinci) | 4,29                           |  | 2,04   |
|  | Exit point 4 - Horgos   | 7,33                           | -  | 3,48   |
| Quarterly<br>capacity for<br>Q1 of gas<br>year<br>2023/2024<br>(October,<br>November,<br>December<br>2023) | Entry point 1 –<br>Kirevo/Zaječar                                       | 1,91                           | -  | 0,91   |
|  | Domestic Exit Zone (3 exit<br>points – Paraćin, Pančevo,<br>Gospođinci) | 1,29                           |  | 0,61   |
|  | Exit point 4 - Horgos   | 2,21                           | -  | 1,05   |
| Quarterly<br>capacity for<br>Q2 of gas<br>year<br>2023/2024<br>(January,                                   | Entry point 1 –<br>Kirevo/Zaječar                                       | 1,89                           | -  | 0,90   |
|  | Domestic Exit Zone (3 exit<br>points – Paraćin, Pančevo,<br>Gospođinci) | 1,28                           |  | 0,61   |

|  |   |        |        |        |
|--|---|--------|--------|--------|
| February, March 2024)  | Exit point 4 - Horgos   | 2,19   | -      | 1,04   |
| Quarterly capacity for Q3 of gas year 2023/2024 (April, May, June 2024)        | Entry point 1 – Kirevo/Zaječar                                    | 1,89   | -      | 0,90   |
|  | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 1,28   |        | 0,61   |
|  | Exit point 4 - Horgos   | 2,19   | -      | 1,04   |
| Quarterly capacity for Q4 of gas year 2023/2024 (July, August, September 2024) | Entry point 1 – Kirevo/Zaječar                                    | 1,91   | -      | 0,91   |
|  | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 1,29   |        | 0,61   |
|  | Exit point 4 - Horgos   | 2,21   | -      | 1,05   |
| Monthly capacity for February 2024   | Entry point 1 – Kirevo/Zaječar                                    | 0,65   | -      | 0,31   |
|  | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 0,44   |        | 0,21   |
|  | Exit point 4 - Horgos   | 0,76   | -      | 0,36   |
| Monthly capacity for 30-day months in gas year 2023/2024                       | Entry point 1 – Kirevo/Zaječar                                    | 0,67   | -      | 0,32   |
|  | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 0,46   |        | 0,22   |
|  | Exit point 4 - Horgos   | 0,78   | -      | 0,37   |
| Monthly capacity for 31-day months in gas year 2023/2024                       | Entry point 1 – Kirevo/Zaječar                                    | 0,70   | -      | 0,33   |
|  | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 0,47   |        | 0,22   |
|  | Exit point 4 - Horgos   | 0,81   | -      | 0,38   |
| Daily capacity   | Entry point 1 – Kirevo/Zaječar                                    | 0,0346 | 0,0346 | 0,0164 |

|                     |   |        |        |        |
|---------------------|---|--------|--------|--------|
|                     | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 0,0234 | 0,0234 | 0,0111 |
|                     | Exit point 4 – Horgos   | 0,0401 | 0,0401 | 0,0190 |
| Within-day capacity | Entry point 1 – Kirevo/Zaječar                                    | 0,0022 | 0,0022 | 0,0010 |
|                     | Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci) | 0,0015 | 0,0015 | 0,0007 |
|                     | Exit point 4 – Horgos   | 0,0025 | 0,0025 | 0,0012 |

3. In the event of interruption of transport contracted in interruptible daily and within-day capacity, the User shall be charged an interruption fee in the amount corresponding to the value of these capacity products, multiplied by 3.
4. This Decision shall be submitted to the Energy Agency of the Republic of Serbia for confirmation of the regularity of determination of the initial prices of capacity products.
5. Upon approval of the Energy Agency of the Republic of Serbia, this Decision shall enter into force on 01 February 2024.

Ref. No:

In Novi Sad, 13 December 2023

Company Directors

\_\_\_\_\_  
Andrey Kompaniets

\_\_\_\_\_  
Dušan Bajatović