

ENERGY AGENCY
OF THE REPUBLIC OF SERBIA
Number: 395/2023-D-03/1
396/2023-D-03/1
Date: 28 July 2023
Belgrade, Terazije 5

Pursuant to Article 56 item 18b) and Article 39 Paragraph 1 of the Energy Law ("Official Gazette of the RS", Nos. 145/14, 95/18-other law and 40/21), and in connection with Article 17 Paragraph 2 of the Decision on the Exemption of the New Interconnector for Natural Gas No. 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of the RS", No. 15/19), and Article 12 Paragraph 2 of the Articles of Association of the Energy Agency of the Republic of Serbia ("Official Gazette of the RS", No. 52/05),

The Council of the Energy Agency of the Republic of Serbia, at the 247th session held on 28 July 2023, rendered the following

CONCLUSION

1. This is to confirm that the tariffs for long-term capacities and the initial prices of capacity products stipulated by the Decision No. 05-94 and Decision No. 05-95, rendered by Gastrans d.o.o Directors on 27 July 2023, are determined in compliance with items 17-18 of the Exemption Act and Gastrans d.o.o. Tariff Methodology for the Calculation of Natural Gas Transportation Service Tariff No. 05-37 dated 7 March 2019, No. 05-179 dated 23 December 2020, and No. 05-69 dated 3 June 2021.

II

2. The present Conclusion is to be submitted to Gastrans d.o.o.

Number: 395/2023-D-03/1
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In Belgrade, 28 July 2023

Council of the Energy Agency of the Republic of Serbia

CHAIRMAN OF THE COUNCIL
L. S.
Dejan Popović (p.m.)

Pursuant to Article 9.6 of the Articles of Association of Gastrans Limited Liability Company Novi Sad dated 31 January 2012 and the Tariff Methodology for the Calculation of Natural Gas Transportation Service Tariff No. 05-37 dated 7 March 2019, amended by: Decision No. 05-179 dated 23 December 2020 subject to the approval of the Energy Agency of the Republic of Serbia and Decision No. 05-69 dated 3 June 2021 subject to the approval of the Energy Agency of the Republic of Serbia (hereinafter: Tariff Methodology), and in connection with items 12-14 of the Decision on the Exemption of the New Interconnector for Natural Gas No. 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of the RS", No. 15/19),

Directors of Gastrans d.o.o. Mr. Andrey Kompaniets and Mr. Dušan Bajatović rendered the following

DECISION

on the determination of initial prices of capacity products

1. This is to determine the initial prices for all capacity products stipulated by the Natural Gas Transmission System Network Code adopted by Gastrans d.o.o.
2. The initial prices of capacity products referred to in item 1 hereof are determined pursuant to Article 25 of the Tariff Methodology, in the following amounts:

Capacity Tariffs		Firm Capacity (EUR/kWh/h/g)	Interruptible Capacity (EUR/kWh/h/g)	Commercial Reverse Capacity (EUR/kWh/h/g)
Yearly capacity	Entry point 1 – Kirevo/Zaječar	5,40	-	2,57
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	3,66		1,74
	Exit point 4 - Horgos	6,25	-	2,97
Quarterly capacity for Q1 of gas year 2023/2024 (October, November, December 2023)	Entry point 1 – Kirevo/Zaječar	1,63	-	0,77
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,11		0,53
	Exit point 4 - Horgos	1,89	-	0,90
Quarterly capacity for Q2 of gas year 2023/2024 (January,	Entry point 1 – Kirevo/Zaječar	1,60	-	0,76
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,08		0,51

February, March 2024)	Exit point 4 - Horgos	1,85	-	0,88
Quarterly capacity for Q3 of gas year 2023/2024 (April, May, June 2024)	Entry point 1 – Kirevo/Zaječar	1,62	-	0,77
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,09		0,52
	Exit point 4 - Horgos	1,87	-	0,89
Quarterly capacity for Q4 of gas year 2023/2024 (July, August, September 2024)	Entry point 1 – Kirevo/Zaječar	1,68	-	0,77
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	1,11		0,53
	Exit point 4 - Horgos	1,89	-	0,90
Monthly capacity for February 2024	Entry point 1 – Kirevo/Zaječar	0,54	-	0,26
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,36		0,17
	Exit point 4 - Horgos	0,62	-	0,29
Monthly capacity for 30-day months in gas year 2023/2024	Entry point 1 – Kirevo/Zaječar	0,58	-	0,28
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,39		0,19
	Exit point 4 - Horgos	0,67	-	0,32
Monthly capacity for 31-day months in gas year 2023/2024	Entry point 1 – Kirevo/Zaječar	0,60	-	0,29
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,40		0,19
	Exit point 4 - Horgos	0,69	-	0,33
Daily capacity	Entry point 1 – Kirevo/Zaječar	0,0296	0,0296	0,0141
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,0201	0,0201	0,0095

	Exit point 4 - Horgos	0,0342	0,0342	0,0162
Within-day capacity	Entry point 1 – Kirevo/Zaječar	0,0018	0,0018	0,0009
	Domestic Exit Zone (3 exit points – Paraćin, Pančevo, Gospođinci)	0,0013	0,0013	0,0006
	Exit point 4 - Horgos	0,0021	0,0021	0,0010

3. In the event of interruption of transport contracted in interruptible daily and within-day capacity, the User shall be charged an interruption fee in the amount corresponding to the value of these capacity products, multiplied by 3.
4. This Decision shall be submitted to the Energy Agency of the Republic of Serbia for confirmation of the correctness of determination of the initial prices prior to the commencement of their implementation.
5. Upon approval of the Energy Agency of the Republic of Serbia, this Decision shall be published on Gastrans d.o.o. website and come into force as of 01 October 2023.

Ref. No: 05-95:

In Novi Sad, 27 July 2023

Company Directors

Andrey Kompaniets

Dušan Bajatović