

ENERGY AGENCY  
OF THE REPUBLIC OF SERBIA  
No.: 369/2024-D-02/9  
Date: 25 July 2024  
Belgrade, No. 5 Terazije Square

Under Article 56 item 18 b and Article 39 paragraph 1 of the Law on Energy (OGRS No. 145/14, 95/18-other law, 40/21, 35/23-other law and 62/23), in relation to Article 17 paragraph 2 of the Decision on Exemption of the New Natural Gas Interconnector No: 40/2018-D-03/62 dated 5 March, 2019 (OGRS No. 15/19), hereinafter referred to as: Decision on Exemption, as well as to Article 12 paragraph 2 of the Statute of the Energy Agency of the Republic of Serbia (OGRS No. 52/05),

The Council of the Energy Agency of the Republic of Serbia, on its 294<sup>th</sup> session held on 25 July 2024 issued the following

#### CONCLUSION

1. It is hereby confirmed that the initial prices of standard capacity products determined in the Decision on Setting the Initial Prices of Standard Capacity Products No. 05-101 issued by the directors of Gastrans d.o.o. Novi Sad on 22 July 2024, are established in accordance with items 17-18 of Decision on Exemption and Tariff Methodology for Tariff Calculation for the Natural Gas Transportation Service No. 05-37 issued by Gastrans d.o.o. Novi Sad on 7 March 2019 as amended by the decisions of the Company No. 05-179 dated 23/12/2020 and No. 05-69 dated 03/06/2021.
2. This Conclusion shall be delivered to Gastrans d.o.o.

The Council of the Energy Agency of the Republic of Serbia

No.: 369/2024-D-02/9

CHAIRMAN OF THE COUNCIL

In Belgrade, on 25<sup>th</sup> of July 2024

Dejan Popović

Under Article 9.6. of the Constituent Act of Gastrans Limited Liability Company Novi Sad dated 31/01/2012 and Article 25, paragraph 3 of the Tariff methodology for Tariff Calculation for the Natural Gas Transportation Service of Gastrans d.o.o. No. 05-37 dated 7 March 2019, as amended by Decision No. 5-179 dated 23/12/2020 with the approval given by the Energy Agency of the Republic of Serbia and Decision No. 05-69 dated 03/06/2021 with the approval given by the Energy Agency of the Republic of Serbia (hereinafter referred to as: the Tariff Methodology) and in connection with items 12-14 of the Decision on Exemption of the New Natural Gas Interconnector No: 40/2018-D-03/62 dated 5 March 2019 (OGRS No. 15/19),

on 22 July 2024 Directors of Gastrans d.o.o. Aleksei Alekseev and Dušan Bajatović adopted the following

#### DECISION

on setting the initial prices of standard capacity products

1. This Decision sets up the initial prices for all standard capacity products determined by the Network Code of the natural gas transmission system adopted by Gastrans d.o.o.
2. The initial prices of standard capacity products referred to in item 1 set in accordance with Article 25 of the Tariff Methodology for GY2024/2025 are as follows:

Capacity tariffs		Firm Capacity (EUR/kWh/h)	Interruptible Capacity (EUR/kWh/h)	Reverse capacity (EUR/kWh/h)
Annual capacity	Entry Point 1 - Kirevo/Zaječar	6.30	-	2.99
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	4.40		2.09
	Exit Point 4 - Horgoš	7.19	-	3.42
Quarterly capacity for Q1 of GY2024/2025 (October, November, December 2024)	Entry Point 1 - Kirevo/Zaječar	1.91	-	0.91
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	1.33		0.63
	Exit Point 4 - Horgoš	2.17	-	1.03
Quarterly capacity for Q2 of GY2024/2025	Entry Point 1 - Kirevo/Zaječar	1.86	-	0.88
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	1.30		0.62

(January, February, March 2025)	Exit Point 4 - Horgoš	2.13		1.01
Quarterly capacity for Q3 of GY2024/2025 (April, May, June 2025)	Entry Point 1 - Kirevo/Zaječar	1.88	-	0.89
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	1.32		0.63
	Exit Point 4 - Horgoš	2.15		1.02
Quarterly capacity for Q4 of GY2024/2025 (July, August, September 2025)	Entry Point 1 - Kirevo/Zaječar	1.91	-	0.91
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	1.33		0.63
	Exit Point 4 - Horgoš	2.17	-	1.03
Monthly Capacity for February 2025	Entry Point 1 - Kirevo/Zaječar	0.63	-	0.30
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.44		0.21
	Exit Point 4 - Horgoš	0.72	-	0.34
Monthly Capacity for a 30-day month in GY2024/2025	Entry Point 1 - Kirevo/Zaječar	0.67	-	0.32
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.47		0.22
	Exit Point 4 - Horgoš	0.77	-	0.37
Monthly Capacity for a 31-day month in GY2024/2025	Entry Point 1 - Kirevo/Zaječar	0.70	-	0.33
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.49		0.23
	Exit Point 4 - Horgoš	0.79	-	0.38

Daily capacity	Entry Point 1 - Kirevo/Zaječar	0.0345	0.0345	0.0164
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.0241	0.0241	0.0114
	Exit Point 4 - Horgoš	0.0394	0.0394	0.0187
Within-day Capacity	Entry Point 1 - Kirevo/Zaječar	0.0022	0.0022	0.0010
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.0015	0.0015	0.0007
	Exit Point 4 - Horgoš	0.0025	0.0025	0.0012

3. In case of interruption of transportation agreed in interruptible daily and within-day capacity, the user is charged a fee for interruption in the amount corresponding to the value of these capacity products, multiplied by 3.
4. This decision shall be submitted to the Energy Agency of the Republic of Serbia in order to confirm the correctness of setting the initial prices referred to in item 2 of this Decision.
5. After receiving the confirmation of the Energy Agency of the Republic of Serbia, this Decision shall be published on the website of Gastrans d.o.o. and applied as of 1 October 2024.

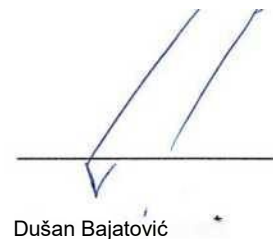
No.:

In Novi Sad, on 22<sup>nd</sup> of July 2024



Aleksei Alekseev

Company Directors

Dušan Bajatović