**TEMPLATE FOR NON-BINDING MARKET DEMAND INDICATIONS FOR INCREMENTAL CAPACITY**

**(MARKET TEST)**

By filling out this form, the participant in this Market Test agrees that the document including all data on this participant can be shared by the receiving Transmission System Operator with other Transmission System Operators for the purpose of assessing the demand for incremental capacity in the overall system/market area.

1. **Background**

In order to harmonize the process for developing incremental capacity, rules on incremental capacity have been included in the Commission Regulation (EU) 2017/459 dated March 16th, 2017, on establishing the network code on capacity allocation mechanisms in gas transmission systems, hereinafter referred to as: CAM NC.

GASTRANS d.o.o. Novi Sad is conducting the assessment of the demand for incremental capacity (hereinafter referred to as Market test) in accordance with Article 25 of the Regulation on network codes related to the calculation and allocation of capacities for natural gas transmission (Official Gazette of the RS, No. 112/2022; hereinafter the Regulation), which is harmonized with CAM NC, and Article 9 of the Gas Transmission Network Code (hereinafter – NC).

Pursuant to Article 9 of NC, the transporter shall conduct a Market Test at least every two (2) years starting from the date of commencement of commercial operation of the gas pipeline.

The Market Test procedure involves several phases, including certain conditions that need to be fulfilled prior to the commencement of the capacity expansion project and the construction of new capacity.

The Market Test procedure begins with the demand assessment phase conducted by the Transmission System Operator (TSO) in parallel with the announcement of the yearly firm capacity auction. At the outset of this phase, participants in the natural gas market may submit non-binding demand indications within eight weeks after the date of publishing the Market Test invitation.

Participants in the natural gas market may also submit their non-binding demand indications after this deadline. In this case, the TSO may decide if the indication can be included in the ongoing Market Test or if it will be used in the next one.

In addition, participants in the natural gas market may submit their non-binding demand indications for establishing new interconnection point(s).

1. **Non-binding demand indications**

In order to comply with in compliance with the procedure outlined in Article 9 of the NC, as well as Article 25 paragraph 9 of the Regulation, the submission of non-binding incremental capacity demand indications should contain the following information:

1. The two or more adjacent entry-exit systems between which the demand for incremental capacity is expressed — on one or both sides of an interconnection point — and the requested gas transmission direction.
2. The gas year(s) to which a demand for incremental capacity refers (one line = one quantity of required capacity).
3. The amount of capacity demanded between the respective entry-exit systems.
4. The type of capacity your demand refers to (further information should be specified in case the capacity in question is restricted / conditional)
5. Information on non-binding demand indications which were or will be submitted to other transmission system operators, in cases when such indications are linked to each other, such as the demand for capacities at several inter-related interconnection points.
6. Detailed conditions related to your demand indications referred to in the above items, if applicable (such as, for instance, incremental capacity demand along a route with more than two adjacent entry-exit systems, requirement to remove existing restrictions, etc.)

Please fill in all information requested under the points (1) to (5) in the table below.

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 1 | | 2 | | 3 | | 4 | 5 |
| From   [entry-exit system name]  “EXIT CAPACITY” | **To**  **[entry-exit system name]**  **“ENTRY CAPACITY”** | **Type\***  **of “EXIT CAPACITY”** | **Type\***  **of „ENTRY CAPACITY“** | **Gas year/s**  **[yyyy/yyyy+1]** | **Amount**  **[Please indicate unit: [(kWh/h)/y or (kWh/d)/y]** | **Request is submitted to other TSOs**  **[yes, TSO] or [no]**  **(detailed information shall be provided below)** | **Conditions** |
| … |  |  |  |  |  |  |  |
| … |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |

\*E.g. in case of capacities which cannot be freely allocated, specify the exit or entry point(s) or entry-exit zones to which the allocation restriction applies.

Participants in the natural gas market can also submit their non-binding demand indications for establishing new interconnection point(s).

**Elaboration of conditions**

1. **Company details**

Please provide contact information for your company as well as the representative(s) who can be contacted regarding the non-binding demand indication in the fields below:

**Company**

Company name:

Address:

Street + No.:

ZIP, city, country:

VAT number:

EIC of your company (X-code):

**Contact person**

Full name of the authorised contact person:

Position:

Email-address:

Phone number: