

ENERGY AGENCY
OF THE REPUBLIC OF SERBIA
JIOP No.: 002825102 2025 59006 000 000 315 074
File No. 315.74-346/2025-D-02/7
Date: 25 July 2025
Belgrade, No. 5 Terazije Square

GRUŠTVO SA OGRANIČENOM ODGOVORNOSTI		
GASTRANS		
NOVI SAD		
Primljeno : 28. 07. 2025		
Org. jed.	Broj	Prilog
	02-331/2	

Under Article 56, item 18 b) and Article 39, paragraph 1 of the Law on Energy ("Official Gazette of RS" No. 145/14,95/18-other law, 40/21,35/23-other law, 62/23 and 94/24), in relation to Article 12, par. 3. of the Decision on Exemption of the New Natural Gas Interconnector No: 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of RS", no. 15/19), hereinafter referred to as Decision on Exemption, as well as to Article 12 of the Statute of the Energy Agency of the Republic of Serbia ("Official Gazette of RS", No. 52/05),

The Council of the Energy Agency of the Republic of Serbia, on its 342th session held on 25 July 2025 issued the following

CONCLUSION

1. It is hereby confirmed that the initial prices of standard capacity products determined in the Decision on Setting the Initial Prices of Standard Capacity Products No. 05-145 issued by the directors of Gastrans d.o.o. Novi Sad on 17 July 2025, are established in accordance with item 25 of Tariff Methodology for Tariff Calculation for the Natural Gas Transportation Service No. 05-37 issued by Gastrans d.o.o. Novi Sad on 7 March 2019 as amended by the decisions of the Company No. 05-179 dated 23 December 2020 and number: 05-69 dated 3 June 2021.
2. This conclusion shall be delivered to Gastrans d.o.o.

The Council of the Energy Agency of the Republic of Serbia

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In Belgrade, on 25 July 2025

Under Article 9.6 of the Constituent Act of Gastrans Limited Liability Company Novi Sad dated 31/01/2012 and Article 25, paragraph 3 of Tariff Methodology for tariff calculation for the natural gas transportation service of Gastrans d.o.o. No. 05-37 dated 7 March 2019 as amended by Decision No. 5-179 dated 23 December 2020 with the approval given by the Energy Agency of the Republic of Serbia and Decision No. 05-69 dated 3 June 2021 with the approval given by the Energy Agency of the Republic of Serbia and Decision No. 05-118 dated 12 August 2024 with the approval given by the Energy agency of the Republic of Serbia (hereinafter: the Tariff Methodology) and in connection with item 12-14 of the Decision on Exemption of the New Natural Gas Interconnector No: 40/2018-D-03/62 dated 5 March 2019 (“Official Gazette of RS”, No. 15/19),

Directors of Gastrans d.o.o. Aleksei Alekseev and Dušan Bajatović adopted the following

DECISION

on setting the initial prices of standard capacity products

1. This Decision sets up the initial prices for all standard capacity products determined by the Network Code of the natural gas transmission system adopted by Gastrans d.o.o.
2. The initial prices of standard capacity products referred to in item 1 set in accordance with Article 25 of the Tariff Methodology for GY2025/2026 are as follows:

Capacity tariffs		Firm Capacity (EUR/kWh/h/p)	Interruptible Capacity (EUR/kWh/h/p)	Commercial Reverse Capacity (EUR/kWh/h/p)
Annual capacity	Entry Point 1 - Kirevo/Zaječar	6.00		2.85
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospodinci)	4.19		1.99
	Exit Point 4 - Horgoš	6.85	-	3.25
Quarterly capacity for Q1 of GY2025/2026 (October, November, December 2025)	Entry Point 1 - Kirevo/Zaječar	1.81		0.86
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospodinci)	1.27		0.60
	Exit Point 4 - Horgoš	2.07		0.98
Quarterly capacity for Q2 of the gas year 2025/2026 (January, February, March 2026)	Entry Point 1 - Kirevo/Zaječar	1.78		0.85
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospodinci)	1.24		0.59
	Exit Point 4 - Horgoš	2.03		0.96

Quarterly capacity for Q3 of the gas year 2025/2026 (April, May, June 2026)	Entry Point 1 - Kirevo/Zaječar	1.80	-	0.86
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	1.25		0.59
	Exit Point 4 - Horgoš	2.05	-	0.97
Quarterly capacity for Q4 of GY2025/2026 (July, August, September 2026)	Entry Point 1 - Kirevo/Zaječar	1.81		0.86
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	1.27		0.60
	Exit Point 4 - Horgoš	2.07		0.98
Monthly Capacity for February 2026	Entry Point 1 - Kirevo/Zaječar	0.60	-	0.29
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.42		0.20
	Exit Point 4 - Horgoš	0.68	-	0.32
Monthly Capacity for a 30-day month in GY2025/2026	Entry Point 1 - Kirevo/Zaječar	0.64	-	0.30
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.45		0.21
	Exit Point 4 - Horgoš	0.73		0.35
Monthly Capacity for a 31-day month in GY2025/2026	Entry Point 1 - Kirevo/Zaječar	0.66	-	0.31
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.46		0.22
	Exit Point 4 - Horgoš	0.76		0.36
Daily capacity	Entry Point 1 - Kirevo/Zaječar	0.0329	0.0329	0.0156
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.0230	0.0230	0.0109
	Exit Point 4 - Horgoš	0.0375	0.0375	0.0178
Within-day Capacity	Entry Point 1 - Kirevo/Zaječar	0.0021	0.0021	-
	Domestic exit zone (3 exit points - Paraćin, Pančevo, Gospođinci)	0.0014	0.0014	-
	Exit Point 4 - Horgoš	0.0023	0.0023	-

3. In case of interruption of transportation agreed in interruptible daily and within-day capacity, the user is charged a fee for interruption in the amount corresponding to the value of these capacity products, multiplied by 3.
4. This decision shall be submitted to the Energy Agency of the Republic of Serbia in order to confirm the correctness of setting the initial prices referred to in item 2 of this Decision.
5. After receiving the confirmation of the Energy Agency of the Republic of Serbia, this Decision shall be published on the website of Gastrans d.o.o. and applied as of 1 October 2025.

Number: 05-145

In Novi Sad, on 17 July 2025

Company Directors

Aleksei Alekseev

Dušan Bajatović