

DRUŠTVO SA OGRANIČENOM ODGOVORNOSTI		
GASTRANS		
NOVI SAD		
Primljeno : 04.08.2026		
Org. jed.	Broj	Prilog
	02-313/2	

АГЕНЦИЈА ЗА ЕНЕРГЕТИКУ
РЕПУБЛИКЕ СРБИЈЕ
ЈИОП број: 003025026 2026 59006 000 000 315 074
Деловодни број: 315.74-577/2026-Д-02/5
Датум: 30 јул 2026. године
Београд, Теразије 5/5

Pursuant to Article 56(1)(18) and Article 39(1) of the Law on Energy ("Official Gazette of RS" No. 145/14, 95/18-other law, 40/21,35/23-other law, 62/23, 94/24 and 109/25 - other laws), and Article 12 of the Statute of the Energy Agency of the Republic of Serbia (Official Gazette of the RS, Nos. 12/26 and 16/26 – Corrigendum), the Council of the Energy Agency of the Republic of Serbia, at its 387th session held on 30 July 2026, adopted the following

CONCLUSION

1. It is hereby confirmed that the initial prices of standard capacity products determined in the Decision on Determination of the Initial Prices of Capacity Products No.: 05-131, adopted by the Directors of Gastrans d.o.o. Novi Sad on 17 July 2026, set out in accordance with Article 25 of the Tariff Methodology for the calculation of the tariff for the natural gas transmission service of Gastrans d.o.o. No. 05-37, adopted by Gastrans d.o.o. Novi Sad on 7 March 2019, as amended by Decisions of the Company No.: 05-179 dated 23 December 2020, number: 05-69 dated 3 June 2021 and No.: 05-118 dated 12 August 2024.
2. This conclusion shall be delivered to Gastrans d.o.o. Novi Sad.

The Council of the Energy Agency of the Republic of Serbia

ЈИОП No.: 003025026 2026 59006 000 000 315 074
Registration No.: 315.74-577/2026-D-02/5
In Belgrade, on 30 July 2026

PRESIDENT OF THE COUNCIL

Dejan Popović

Pursuant to Article 9.6 of the Incorporation Act of Gastrans Limited Liability Company Novi Sad dated 31 January 2012 and Article 25 par. 3 of the Tariff Methodology for the calculation of the tariff for the natural gas transmission service of Gastrans d.o.o. No. 05-37 dated 7 March 2019, as amended by: Decision No. 5-179 dated 23 December 2020, with the approval of the Energy Agency of the Republic of Serbia; Decision No. 05-69 dated 3 June 2021, with the approval of the Energy Agency of the Republic of Serbia; and Decision No. 05-118 dated 12 August 2024, with the approval of the Energy Agency of the Republic of Serbia (hereinafter: the Tariff Methodology) and in connection with points 12-14 of the Decision on Exemption of the New Natural Gas Interconnector No: 40/2018-D-03/62 dated 5 March 2019 ("Official Gazette of RS", No. 15/19),

Directors of Gastrans d.o.o. Aleksei Alekseev and Dušan Bajatović adopted the following

DECISION

on setting the initial prices of standard capacity products

1. This Decision sets up the initial prices for all standard capacity products determined by the Network Code of the natural gas transmission system adopted by Gastrans d.o.o.
2. The initial prices of standard capacity products referred to in item 1 set in accordance with Article 25 of the Tariff Methodology for GY2026/2027 are as follows:

Capacity tariffs		Firm Capacity (EUR/kWh/h)	Interruptible Capacity (EUR/kWh/h)	Reverse Capacity (EUR/kWh/h)
Annual capacity	Entry Point 1 - Kirevo/Zaječar	6.20	-	2.95
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	4.33		2.06
	Exit Point 4 - Horgoš	7.08	-	3.36
Quarterly capacity for Q1 of GY2026/2027 (October, November, December 2026)	Entry Point 1 - Kirevo/Zaječar	1.88	-	0.89
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	1.31		0.62
	Exit Point 4 - Horgoš	2.14	-	1.02
Quarterly capacity for Q2 of GY	Entry Point 1 - Kirevo/Zaječar	1.83	-	0.87

2026/2027 (January, February, March 2027)	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	1.28		0.61
	Exit Point 4 - Horgoš	2.09	-	0.99
Quarterly capacity for Q3 of GY2026/2027 (April, May, June 2027)	Entry Point 1 - Kirevo/Zaječar	1.85	-	0.88
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	1.30		0.62
	Exit Point 4 - Horgoš	2.12	-	1.01
Quarterly capacity for Q4 of GY2026/2027 (July, August, September 2027)	Entry Point 1 - Kirevo/Zaječar	1.88	-	0.89
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	1.31		0.62
	Exit Point 4 - Horgoš	2.14		1.02
Monthly Capacity for February 2027	Entry Point 1 - Kirevo/Zaječar	0.62	-	0.29
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	0.43		0.20
	Exit Point 4 - Horgoš	0.71	-	0.34
Monthly Capacity for a 30-day month in GY2026/2027	Entry Point 1 - Kirevo/Zaječar	0.66	-	0.31
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	0.46		0.22
	Exit Point 4 - Horgoš	0.76	-	0.36
Monthly Capacity for a 31-day month in GY2026/2027	Entry Point 1 - Kirevo/Zaječar	0.68	-	0.32
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	0.48		0.23

	Exit Point 4 - Horgoš	0.78	-	0.37
Daily capacity	Entry Point 1 - Kirevo/Zaječar	0.0340	0.0340	0.0162
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	0.0237	0.0237	0.0113
	Exit Point 4 - Horgoš	0.0388	0.0388	0.0184
Intraday Capacity	Entry Point 1 - Kirevo/Zaječar	0.0021	0.0021	-
	Domestic Exit Zone (3 exit points - Paraćin, Pančevo, Gospodinci)	0.0015	0.0015	-
	Exit Point 4 - Horgoš	0.0024	0.0024	-

3. In the event of an interruption of transmission contracted under interruptible daily and intraday capacity, the user shall be charged an interruption fee in an amount corresponding to the value of these capacity products multiplied by 3.
4. This decision shall be submitted to the Energy Agency of the Republic of Serbia in order to confirm the correctness of setting the initial prices referred to in point 2 of this Decision.
5. Upon receipt of the confirmation from the Energy Agency of the Republic of Serbia, this Decision shall be published on the Gastrans d.o.o. website and shall apply as of 1 October 2026.

No.: 05-131

In Novi Sad, on 17 July 2026

Aleksei Alekseev Dušan Bajatović